

Public Service Company of New Hampshire d/b/a Eversource Energy
Docket No. DE 21-029

Date Request Received: January 14, 2022
Data Request No. RR-001

Date of Response: January 18, 2022
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Request from: New Hampshire Public Utilities Commission

Witness: Marisa Paruta, Erica Menard, Jennifer Ullram

Request:

Please provide the Excel versions of Attachments MBP/ELM/JAU-1/2/3.

Response:

Please see the following live Excel spreadsheets containing the requested attachments:

- Exhibit 11 (Part 1): Attachment MBP/ELM/JAU-1 and Attachment MBP/ELM/JAU-2;
and
- Exhibit 11 (Part 2): Attachment MBP/ELM/JAU-3.

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Attachment MBP/ELM/JAU-1
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
FORECAST FOR THE PERIOD ENDING JULY 31, 2022
(\$ in 000's)

Line	Description	Order No. 26,503			Change	Attachment/Source
		Approved	Revised			
1	Regulatory Assessments/PUC and OCA Consultants Cost	\$ 468	\$ 468	\$ -	-	ELM/JAU-2, Page 1, Line 3 (7/12/2021 filing)
2	Adjusted Vegetation Management Program (VMP) Refund	(3,482)	(4,332)	(850)		MBP/ELM/JAU-2, Page 1, Line 2
3	Property Tax Expense	2,041	2,041	-		ELM/JAU-4, Page 1, Line 3 (7/12/2021 filing)
4	Lost Base Revenue (LBR) due to Net Metering	290	290	-		ELM/JAU-5, Page 1, Line 3 (7/12/2021 filing)
5	Storm Cost Amortization Reconciliation	(233)	(233)	-		ELM/JAU-6, Page 1, Line 3 (7/12/2021 filing)
6	Adjusted Recoverable RRA Revenue Requirement	(915)	(1,765)	(850)		Sum of Lines 1 to 5
7	Forecast Retail MWH Sales	August 2021 - July 2022 7,681,096	February 2022 - July 2022 3,732,739			Company Forecast
8	Adjusted Average RRA Rate (cents/kWh)	(0.012)		(0.023)		(Line 6 / Line 7) * 100
9	Interim Average RRA Rate (cents/kWh) Note: numbers may not add due to rounding			(0.035)		Line 8 Approved + Revised

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) RECONCILIATION
INTERIM RATE ADJUSTMENT FOR THE PERIOD ENDING JULY 31, 2022
(\$ in 000's)

<u>Line</u>	<u>Description</u>	<u>Total VMP Costs</u>	<u>Attachment/Source</u>
1	Actual Under/(Over) Recovery at December 31, 2020	\$ (3,482)	ELM/JAU-3, Page 2, Line 8 (7/12/2021 Filing)
2	Revised Under/(Over) Recovery at December 31, 2020	<u>(4,332)</u>	MBP/ELM/JAU-2, Page 2, Line 9
3	Variance Under/(Over) Recovery at December 31, 2020	\$ <u>(850)</u>	Line 1 + Line 2
4	Forecast Retail MWH Sales (February 2022 - July 2022)	<u>3,732,739</u>	Company Forecast
5	Interim RRA VMP Cost Rate (cents/kWh)	(0.023)	(Line 4 / Line 5) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST RECONCILIATION
CALENDAR YEAR 2020**

Line	Program Description	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	Total									
1	Enhanced Tree Trimming (ETT)	\$ 150,661	\$ 346,340	\$ 65,302	\$ 529,728	\$ 374,128	\$ (97,383)	\$ 138,775	\$ 83,249	\$ 190,324	\$ (59,715)	\$ 141,902	\$ 162,797	\$ 2,026,108									
2	Hazard Tree Removal	1,706,048	(844,707)	(518,079)	1,486,636	12,528	2,133,997	776,519	1,107,188	(1,768,982)	1,148,465	794,194	(461,642)	5,572,165									
3	Full Width Right of Way Clearing	73,580	192,844	142,954	55,660	111,656	213,499	64,701	3,279	(11,511)	43,281	164,647	104	1,054,695									
4	Total Actual VMP Costs	\$ 1,930,288	\$ (305,523)	\$ (309,822)	\$ 2,072,025	\$ 498,311	\$ 2,250,113	\$ 979,995	\$ 1,193,716	\$ (1,590,169)	\$ 1,132,031	\$ 1,100,743	\$ (298,741)	\$ 8,652,967									
5	Base Distribution Rates (Temporary)	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,141,667	\$ 1,141,667	\$ 1,141,667	\$ 1,141,667	\$ 1,141,667	\$ 1,141,667	\$ 12,850,000									
6	Variance	\$ 930,288	\$ (1,305,523)	\$ (1,309,822)	\$ 1,072,025	\$ (501,689)	\$ 1,250,113	\$ (161,671)	\$ 52,049	\$ (2,731,836)	\$ (9,636)	\$ (40,924)	\$ (1,440,408)	\$ (4,197,033)									
7	Source: March 1, 2021 filing, Exhibit RDA/LGL-2, Page 1 (Bates Page 67)					Jan-Jun 2020 Actual	\$ 6,135,393	<table><tr><td>Jul-Dec 2020 Actual</td><td>\$ 2,517,574</td><td>\$ 8,652,967</td></tr><tr><td>Jul-Dec 2020 Base Rates</td><td>6,850,000</td><td>12,850,000</td></tr><tr><td>Variance</td><td>(4,332,426)</td><td>(4,197,033)</td></tr></table>							Jul-Dec 2020 Actual	\$ 2,517,574	\$ 8,652,967	Jul-Dec 2020 Base Rates	6,850,000	12,850,000	Variance	(4,332,426)	(4,197,033)
Jul-Dec 2020 Actual	\$ 2,517,574	\$ 8,652,967																					
Jul-Dec 2020 Base Rates	6,850,000	12,850,000																					
Variance	(4,332,426)	(4,197,033)																					
8						Jan-Jun 2020 Base Rates	6,000,000																
9						Variance	135,393																

Note - DE 19-057 Settlement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 6. VEGETATION MANAGEMENT PROGRAM (VMP)

6.1 The Company shall be allowed to include \$27.1 million annually in rates for vegetation management. Of this amount, \$11.6 million annually is associated with enhanced tree trimming ("ETT") and hazard tree removal; \$14.0 million annually is associated with scheduled maintenance trimming ("SMT"); and \$1.5 million annually is associated with full-width right-of-way ("ROW") clearing.

6.2 The following terms apply to annual reconciliation of vegetation management program costs:

- (a) The Company may request recovery of its actual annual vegetation management expenses up to 10 percent over, or any amount under, the total amount allowed in base rates (\$27.1 million), credited to or recovered through the annual Regulatory Reconciliation Adjustment Mechanism as further described in Section 9 below.
- (b) The Company shall submit a detailed vegetation management plan on or by November 15th each year starting in November 2020 for the following calendar year's vegetation work. The Company shall provide a summary of budgeted costs by program (i.e. ETT/Hazard Tree Removal, SMT and Full-Width ROW Clearing). Further details relating to the contents of the vegetation management plan are included as Appendix 3.
- (c) The previous calendar year's actual vegetation activity shall be reconciled to the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the next program year as an offset to the current year's expenditures or to return the under-spent amount to customers as a credit to the Regulatory Reconciliation Adjustment, subject to Commission approval. If the actual expense incurred in the prior calendar year is greater than the amount in base rates, the Company shall be allowed to recover amounts up to 10 percent of the amount in base rates through the Regulatory Reconciliation Mechanism (\$2.71 million + \$27.1 million = \$29.81 million total), subject to Commission approval. Amounts greater than 10 percent over the amount in base rates shall not be recovered through the Regulatory Reconciliation Adjustment Mechanism or any other recovery mechanism.
- (d) *The first actual base rate reconciliation to be performed in the March 1, 2021 filing shall reconcile the costs from the period July 1, 2020 through December 31, 2020.* The period January 1, 2020 through June 30, 2020 shall be reflected in the Company's recoupment adjustment.
- 6.3 The Company shall undertake a review of ETT and Hazard Tree Removal activities in an engineering review described in Section 11. The engineering review shall assess the benefits and costs of ETT and Hazard Tree Removal and make recommendations for targeted application of those programs and may result in adjustment to ETT/ Hazard Tree Removal budget after the review has been completed, as determined by the Commission pursuant to Section 11.5 of this Settlement.

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (VMP)

(b) Vegetation management program variances as described in Section 6 above. The RRA shall include the calendar year over- or under-collection from the Company's Vegetation Management Program. The over- or under-collection shall be credited or charged to the RRA on August 1 of the following year. The Company may request transfer of unspent amounts to the subsequent year's Vegetation Management Program budgets. The amount in base rates shall be \$27.1 million for ETT, Hazard Tree Removal, ROW and SMT programs. The amount to be recovered in the RRA shall be based on the overall vegetation management program variance for the prior calendar year, rather than variances for individual activities within the overall program. *The first RRA shall recover any over/under recoveries for the July 1, 2020 – December 31, 2020 vegetation management program associated with activities related to ETT, Hazard Tree Removal, and ROW clearing consistent with the expenditures noted in extension of the Temporary Rates Settlement Agreement as described in the Staff's March 24, 2020 letter in this docket.* The first full year of the \$27.1 million total vegetation management program reconciliation shall begin in the 2021 annual reconciliation.

**REGULATORY RECONCILIATION ADJUSTMENT
RATES PROPOSED FOR EFFECT ON FEBRUARY 1, 2022**

		(A) Current Rates Effective 8/1/2021	(B) Proposed Rates Effective 02/01/2022 (1)
Rate	Blocks		
R	All KWH	\$ (0.00016)	\$ (0.00032)
Uncontrolled Water Heating	All KWH	\$ (0.00009)	\$ (0.00018)
Controlled Water Heating	All KWH	\$ (0.00009)	\$ (0.00018)
R-OTOD	On-peak KWH	\$ (0.00016)	\$ (0.00032)
	Off-peak KWH	\$ (0.00016)	\$ (0.00032)
G	Load charge (over 5 KW)	\$ (0.05)	\$ (0.10)
Space Heating	All KWH	\$ (0.00010)	\$ (0.00019)
G-OTOD	Load charge	\$ (0.05)	\$ (0.10)
LCS	Radio-controlled option	\$ (0.00009)	\$ (0.00018)
	8-hour option	\$ (0.00009)	\$ (0.00018)
	10 or 11-hour option	\$ (0.00009)	\$ (0.00018)
GV	First 100 KW	\$ (0.02)	\$ (0.04)
	All additional KW	\$ (0.02)	\$ (0.04)
LG	Demand charge	\$ (0.02)	\$ (0.04)
B (3)	Demand charge	\$ (0.01)	\$ (0.03)

56	OL, EOL,EOL-2	All KWH	\$	(0.00051)	\$	(0.00098)
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60 Notes:

61 (1) Proposed rates are based on a retail average RRA rate of -0.0119 ¢/KWH.

Public Service C

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Regulatory Reconciliation Adjustment (RRA) Rate

RRA Revenue Requirements
MWh sales
Proposed Average August 1, 2021 (cents/kWh)

RRA Revenue Requirements
MWh sales
Proposed Average Incremental Rate (cents/kWh)

Total Average Rate February 1, 2022 - July 31, 2022

Notes:
(a) See ELM/JAU - 1, Page 1 of 2 Docket No. DE 21-029
(b) See MBP/ELM/JAU-1, Page 1 of 1

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\$	(914,818) (a)
	7,681,096
	<u>(0.012)</u>

\$	(850,000) (b)
	3,732,739
	<u>(0.023)</u>

	<u>(0.035)</u>
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Regulatory Reconciliation Allocation

Current Rate Distribution Revenue	\$ 416,367,240	Appendix 10, Settlement Agreement
RRA Adjustment	<u>\$ (1,764,818)</u>	Attachment ELM/JAU-1, Page 1
Proposed Distribution Revenue	\$ 414,602,422	Line 11 + Line 13
Average Rate Change %	-0.42%	Line 13 / Line 11

	A	B
	Current Rate Distribution Revenue	Current RRA Revenue
Rate		
R	235,835,983	(518,151)
R-TOD	<u>40,614</u>	<u>(90)</u>
	235,876,597	(518,241)
R-WH	4,739,464	(10,429)
G-WH	155,115	(341)
LCS-R	777,108	(1,694)
LCS-G	<u>75,558</u>	<u>(163)</u>
	5,747,245	(12,627)
G	100,104,434	(219,942)
G-TOD	<u>208,990</u>	<u>(458)</u>
	100,313,424	(220,400)
G-SH	241,083	(530)
GV	43,279,812	(95,118)
LG	22,521,651	(49,475)
B-GV	252,710	(556)
B-LG	<u>1,561,544</u>	<u>(3,430)</u>
	1,814,254	(3,986)
EOL/EOL-2	2,143,564	(4,709)
OL	<u>4,429,610</u>	<u>(9,732)</u>
	6,573,174	(14,441)
Total Retail	416,367,240	(914,818)

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Adjustment

ement, Page 6

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C = A * Line 17	D	E	F = E / A
RRA Target	Proposed Rates		
	<u>per kWh Rate</u>	<u>per kW Rate</u>	<u>% Chg.</u>
(999,616)			
(172)			
(999,789)	(0.00032)		-0.42%
(20,089)			
(657)			
(3,294)			
(320)			
(24,360)	(0.00018)		-0.42%
(424,304)			
(886)			
(425,189)		(0.10)	-0.42%
(1,022)	(0.00019)		-0.42%
(183,446)		(0.04)	-0.42%
(95,460)		(0.04)	-0.42%
(1,071)			
(6,619)			
(7,690)		(0.03)	-0.42%
(9,086)			
(18,775)			
(27,861)	(0.00098)		-0.42%
(1,764,818)			

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**Regulatory Reconciliation
Current and Proposed**

<u>Rate</u>	<u>2018 kWh Billing Determinants</u>	<u>2018 kW Billing Determinants</u>	<u>Current R Revenue</u>
R	3,144,509	-	(518,151)
R-TOD	462	-	(90)
	<u>3,144,971</u>	-	<u>(518,241)</u>
R-WH	92,916	-	(10,429)
G-WH	3,379	-	(341)
LCS-R	36,777	-	(1,694)
LCS-G	4,510	-	(163)
	<u>137,582</u>		<u>(12,627)</u>
G		4,060,918	(219,942)
G-TOD		10,801	(458)
		<u>4,071,719</u>	<u>(220,400)</u>
G-SH	5,452	-	(530)
GV		4,236,122	(95,118)
LG		2,661,538	(49,475)
B-GV		35,399	(556)
B-LG		260,477	(3,430)
		<u>295,876</u>	<u>(3,986)</u>
EOL/EOL-2	11,371		(4,709)
OL	17,130		(9,732)
	<u>28,501</u>		<u>(14,441)</u>
Total Retail		-	
Total Company			(914,818)

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**Adjustment
d Rates**

<u>ates</u> <u>c/kWh</u>	<u>Proposed Rates</u>		<u>Difference</u>	
	<u>Revenue</u>	<u>kWh or kW</u>	<u>Revenue</u>	<u>kWh or kW</u>
	(999,616)		(481,466)	
	(172)		(82)	
(0.00016)	(999,789)	(0.00032)	(481,548)	(0.00015)
	(20,089)		(9,660)	
	(657)		(316)	
	(3,294)		(1,600)	
	(320)			
(0.00009)	(24,360)	(0.00018)	(11,733)	(0.00009)
	(424,304)		(204,361)	
	(886)		(428)	
(0.05)	(425,189)	(0.10)	(204,789)	(0.05)
(0.00010)	(1,022)	(0.00019)	(492)	(0.00009)
(0.02)	(183,446)	(0.04)	(88,328)	(0.02)
(0.02)	(95,460)	(0.04)	(45,985)	(0.02)
	(1,071)		(515)	
	(6,619)		(3,189)	
(0.01)	(7,690)	(0.03)	(3,704)	(0.01)
	(9,086)		(4,376)	
	(18,775)		(9,044)	
(0.00051)	(27,861)	(0.00098)	(13,420)	(0.00047)
	(1,764,818)		(849,843)	

**Comparison of Rates Effective August 1, 20
for Residen**

(A)	(B)	(C)	(D)
Effective Date	Charge	Distribution Charge	Transmission Charge
August 1, 2021	Customer charge (per month)	\$ 13.81	
	Charge per kWh	\$ 0.05177	\$ 0.03046
February 1, 2022 (Proposed)	Customer charge (per month)	\$ 13.81	
	Charge per kWh	\$ 0.05177	\$ 0.03046

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2021
Distribution	\$ 42.28
Transmission	16.75
Stranded Cost Recovery Charge	4.93
System Benefits Charge	4.09
Regulatory Reconciliation Adjustment	(0.09)
Electricity Consumption Tax	-
Delivery Service	\$ 67.96
Energy Service	48.54
Total	\$ 116.50

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2021
Distribution	\$ 44.87
Transmission	18.28
Stranded Cost Recovery Charge	5.38
System Benefits Charge	4.46
Regulatory Reconciliation Adjustment	(0.10)
Electricity Consumption Tax	-
Delivery Service	\$ 72.89
Energy Service	52.96
Total	\$ 125.85

55 **Calculation of 650 kWh monthly bill, by rate component:**

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	8/1/2021
Distribution	\$ 47.46
Transmission	19.80
Stranded Cost Recovery Charge	5.82
System Benefits Charge	4.83
Regulatory Reconciliation Adjustment	(0.10)
Electricity Consumption Tax	-
Delivery Service	\$ 77.81
Energy Service	57.37
Total	\$ 135.18

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2021 and Proposed Rates for Effect February 1, 2022
Initial Service Rate R

(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Regulatory Reconciliation Adjustment	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
\$ 0.00896	\$ 0.00743	\$ (0.00016)	\$ -	\$ 0.08826	\$ 13.81
					\$ 0.18672
\$ 0.00896	\$ 0.00743	\$ (0.00032)	\$ -	\$ 0.08826	\$ 13.81
					\$ 0.18656

2/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
\$ 42.28	\$ -	0.0%	0.0%
16.75	-	0.0%	0.0%
4.93	-	0.0%	0.0%
4.09	-	0.0%	0.0%
(0.17)	(0.08)	88.9%	-0.1%
-	-	0.0%	0.0%
\$ 67.88	\$ (0.08)	-0.1%	-0.1%
48.54	-	0.0%	0.0%
\$ 116.42	\$ (0.08)	-0.1%	-0.1%

2/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
\$ 44.87	\$ -	0.0%	0.0%
18.28	-	0.0%	0.0%
5.38	-	0.0%	0.0%
4.46	-	0.0%	0.0%
(0.19)	(0.09)	90.0%	-0.1%
-	-	0.0%	0.0%
\$ 72.80	\$ (0.09)	-0.1%	-0.1%
52.96	-	0.0%	0.0%
\$ 125.76	\$ (0.09)	-0.1%	-0.1%

2/1/2022	
\$	47.46
	19.80
	5.82
	4.83
	(0.21)
	-
\$	77.70
	57.37
\$	135.07

\$ Change	% Change in each Component	Change as a % of Total Bill
\$ -	0.0%	0.0%
-	0.0%	0.0%
-	0.0%	0.0%
-	0.0%	0.0%
(0.11)	110.0%	-0.1%
-	0.0%	0.0%
\$ (0.11)	-0.1%	-0.1%
-	0.0%	0.0%
\$ (0.11)	-0.1%	-0.1%

**Comparison of Rates Effective February 1, 2021
for Residences**

(A)	(B)	(C)	(D)
Effective Date	Charge	Distribution Charge	Transmission Charge
February 1, 2021	Customer charge (per month)	\$ 13.81	
	Charge per kWh	\$ 0.05116	\$ 0.03011
February 1, 2022 (Proposed)	Customer charge (per month)	\$ 13.81	
	Charge per kWh	\$ 0.05177	\$ 0.03046

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2021
Distribution	\$ 41.95
Transmission	16.56
Stranded Cost Recovery Charge	7.93
System Benefits Charge	4.09
Regulatory Reconciliation Adjustment	-
Electricity Consumption Tax	-
Delivery Service	\$ 70.53
Energy Service	36.45
Total	\$ 106.98

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2021
Distribution	\$ 44.51
Transmission	\$ 18.07
Stranded Cost Recovery Charge	\$ 8.65
System Benefits Charge	\$ 4.46
Regulatory Reconciliation Adjustment	-
Electricity Consumption Tax	\$ -
Delivery Service	\$ 75.69
Energy Service	39.76
Total	\$ 115.45

57 **Calculation of 650 kWh monthly bill, by rate component:**

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Distribution

Transmission

Stranded Cost Recovery Charge

System Benefits Charge

Regulatory Reconciliation Adjustment

Electricity Consumption Tax

Delivery Service

Energy Service

Total

2/1/2021

\$ 47.06

19.57

9.37

4.83

-

-

\$ 80.83

43.08

\$ 123.91

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2021 and Proposed Rates for Effect February 1, 2022
Initial Service Rate R

(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Regulatory Reconciliation Adjustment	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
\$ 0.01441	\$ 0.00743	\$ -	\$ -	\$ 0.06627	\$ 13.81
					\$ 0.16938
\$ 0.00896	\$ 0.00743	\$ (0.00032)	\$ -	\$ 0.08826	\$ 13.81
					\$ 0.18656

2/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
\$ 42.28	\$ 0.33	0.8%	0.3%
16.75	0.19	1.1%	0.2%
4.93	(3.00)	-37.8%	-2.8%
4.09	-	0.0%	0.0%
(0.17)	(0.17)	0.0%	-0.2%
-	-	0.0%	0.0%
\$ 67.88	\$ (2.65)	-3.8%	-2.5%
48.54	12.09	33.2%	11.3%
\$ 116.42	\$ 9.44	8.8%	8.8%

2/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
\$ 44.87	\$ 0.36	0.8%	0.3%
18.28	0.21	1.2%	0.2%
5.38	(3.27)	-37.8%	-2.8%
4.46	-	0.0%	0.0%
(0.19)	(0.19)	0.0%	-0.2%
-	-	0.0%	0.0%
\$ 72.80	\$ (2.89)	-3.8%	-2.5%
52.96	13.20	33.2%	11.4%
\$ 125.76	\$ 10.31	8.9%	8.9%

2/1/2022	
\$	47.46
	19.80
	5.82
	4.83
	(0.21)
	-
\$	77.70
	57.37
\$	135.07

\$ Change	% Change in each Component	Change as a % of Total Bill
\$ 0.40	0.8%	0.3%
0.23	1.2%	0.2%
(3.55)	-37.9%	-2.9%
-	0.0%	0.0%
(0.21)	0.0%	-0.2%
-	0.0%	0.0%
\$ (3.13)	-3.9%	-2.5%
14.29	33.2%	11.5%
\$ 11.16	9.0%	9.0%

Rate Changes Proposed for Effect on February 1, 2022

Impact of Each Change on Delivery Service
Rate Changes Expressed as a Percentage of Total Delivery

Class	Distribution	Transmission	SCRC
Residential	0.0%	0.0%	0.0%
General Service	0.0%	0.0%	0.0%
Primary General Service	0.0%	0.0%	0.0%
GV Rate B	0.0%	0.0%	0.0%
Total Primary General Service	0.0%	0.0%	0.0%
Large General Service	0.0%	0.0%	0.0%
LG Rate B	0.0%	0.0%	0.0%
Total Large General Service	0.0%	0.0%	0.0%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%
Energy Efficient Outdoor Lt. Rate EOL/EOL-2	0.0%	0.0%	0.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%
Total Retail	0.0%	0.0%	0.0%

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Price Bills

Revenue for Each Class

System Benefits	RRA	Consumption Tax	Total Delivery Service
0.0%	-0.3%	0.0%	-0.3%
0.0%	-0.2%	0.0%	-0.2%
0.0%	-0.2%	0.0%	-0.2%
0.0%	-0.3%	0.0%	-0.3%
0.0%	-0.2%	0.0%	-0.2%
0.0%	-0.1%	0.0%	-0.1%
0.0%	-0.1%	0.0%	-0.1%
0.0%	-0.1%	0.0%	-0.1%
0.0%	-0.2%	0.0%	-0.2%
0.0%	-0.7%	0.0%	-0.7%
0.0%	-0.4%	0.0%	-0.4%
0.0%	-0.2%	0.0%	-0.2%

#REF!

Rate Changes Proposed for Effect on
Impact of Each Change on Bills inclu
Rate Changes Expressed as a Percentage of T

Class	Distribution	Transmission	SCRC
Residential	0.0%	0.0%	0.0%
General Service	0.0%	0.0%	0.0%
Primary General Service	0.0%	0.0%	0.0%
GV Rate B	0.0%	0.0%	0.0%
Total General Service	0.0%	0.0%	0.0%
Large General Service	0.0%	0.0%	0.0%
LG Rate B	0.0%	0.0%	0.0%
Total Large General Service	0.0%	0.0%	0.0%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%
Energy Efficient Outdoor Lt. Rate EOL/EOL-2	0.0%	0.0%	0.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%
Total Retail	0.0%	0.0%	0.0%

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ding Energy Service

Total Revenue for Each Class

System Benefits	RRA	Consumption Tax	Energy Service	Total Delivery and Energy
0.0%	-0.2%	0.0%	0.0%	-0.2%
0.0%	-0.1%	0.0%	0.0%	-0.1%
0.0%	-0.1%	0.0%	0.0%	-0.1%
0.0%	-0.2%	0.0%	0.0%	-0.2%
0.0%	-0.1%	0.0%	0.0%	-0.1%
0.0%	-0.1%	0.0%	0.0%	-0.1%
0.0%	-0.1%	0.0%	0.0%	-0.1%
0.0%	-0.1%	0.0%	0.0%	-0.1%
0.0%	-0.5%	0.0%	0.0%	-0.5%
0.0%	-0.3%	0.0%	0.0%	-0.3%
0.0%	-0.1%	0.0%	0.0%	-0.1%